Anglian

Anglian Oil Company Ltd.
Northern Lights, AA Pad, AA16, Slot 09, Run #4

Job No. AB-CD-12345678
Survey Date: 23 September 2017

True North Directional Services Inc.
Anticollision Report

19 November 2025
Minimum Distance Proximity Scan (Highside Reference)

Scan Range: 0.00ft to 5,371.72ft Measured Depth
Scan Radius is 1,200.00ft. Clearance Factor cutoff is Unlimited.

True North
Directional Services Inc.

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Anticollision Report

Company	Anglian Oil Company Ltd.	**Local Co-ordinate Reference:**	Well AA16
Project:	Northern Lights	**TVD Reference:**	RKB @ 2,065.65ft (Mean Sea Level)
Reference Site:	AA Pad	**MD Reference:**	Local RKB
Site Error:	16.40ft	**North Reference:**	Grid North
Reference Well:	AA16	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.83ft	**Output errors are at:**	2.00 Sigma
Reference wellbore:	Lateral #1	**Database:**	Example Project Database
Reference Survey:	Run #4	**Offset TVD Reference:**	2,065.65ft (Mean Sea Level)

Reference	AA Pad, AA16, Run #4		
Filter Type:	None	**Interpolation Method:**	100.00ft
Depth Range:	0.00ft to 5,371.72ft Measured Depth	**Error Model:**	ISCWSA
Scan Radius:	1,200.00ft	**Scan Method:**	Minimum Distance
Clearance Factor:	Unlimited	**Error Surface:**	Elliptical Conic
Warning Levels:	2.00 Sigma	**Casing Model:**	Not applied

Survey Program for: AA Pad, AA16, Run #4

From (ft)	To (ft)	Tool Name	Description
0.00	981.26	GYRO-NS	OWSG Gyrocompass Gyro
981.26	2,508.28	MWD	MWD
2,508.28	3,926.69	MWD	MWD
3,926.69	5,371.72	MWD+IFR1+FDIR	MWD+IFR1+FDIR

Summary - Filter: Minimum Clearance Factor

Site Name Offset Well - Profile	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
AA Pad						
AA01, Run #1	5,371.72	4,612.55	1,815.49	1,578.46	7.66	
AA02, Gyro Survey Data	981.26	787.53	292.76	265.85	10.88	
AA02, MWD Run #1	600.00	787.53	277.90	253.48	11.38	
AA02, MWD Run #2	5,371.72	4,606.19	1,560.88	1,342.20	7.14	
AA03, As Drilled Surveys	5,371.72	4,888.59	2,089.39	1,846.17	8.59	
AA04, As Drilled Surveys	5,371.72	4,970.50	516.78	273.01	2.12	
AA05, As Drilled Surveys	5,371.72	5,003.05	779.39	522.05	3.03	
AA06, As Drilled Surveys	1,100.00	1,105.79	5.73	55%	0.45	STOP DRILLING NOW
AA07, As Drilled Surveys	5,371.72	5,492.48	45.24	6%	0.94	STOP DRILLING NOW
AA08, As Drilled Surveys	5,371.72	4,772.92	1,558.96	1,307.91	6.21	
AA09, As Drilled Surveys	5,371.72	4,691.46	2,092.67	1,857.13	8.88	
AA10, As Drilled Surveys	1,400.00	1,444.61	334.63	307.28	12.24	
AA10, Sidetrack Surveys	5,371.72	4,770.02	1,302.63	1,049.63	5.15	
AA11, As Drilled Surveys	5,371.72	5,310.43	251.85	48.84	1.24	Execute Shut-In Procs
AA12, As Drilled Surveys	5,371.72	4,780.77	1,808.04	1,561.54	7.33	
AA13, SAGD Producer	5,371.72	4,865.20	1,038.35	781.87	4.05	
AA14, SAGD Injector	5,371.72	4,690.82	1,042.39	791.92	4.16	
AA15, As Drilled Surveys	5,371.72	4,824.76	775.62	526.23	3.11	
BB Pad						
BB02, Leg #2 - Design #1	3,100.00	5,583.85	1,698.75	1,449.55	6.82	
BB02, Leg #7 - Design #1	3,100.00	6,407.47	386.41	157.75	1.69	
BB02, Leg #4 - Design #1	3,100.00	5,792.38	1,179.40	945.43	5.04	
BB02, Leg #3 - Design #1	3,100.00	5,661.27	1,449.01	1,210.91	6.09	
BB02, Leg #6 - Design #1	3,200.00	6,150.80	643.75	412.64	2.79	
BB02, Leg #8 - Design #1	3,400.00	6,284.65	136.42	35%	0.65	STOP DRILLING NOW
BB02, Leg #5, Run #1	3,600.00	5,530.42	914.30	682.63	3.95	
BB03, Design #1 - U-Zontal	5,371.72	10,349.18	1,204.30	806.79	3.03	

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Ellipse error terms are uncorrelated across survey tool tie-on points.
Ellipse separations were reported only if both profiles contained survey tool information.
Calculated ellipses incorporate combined structure and well surface errors where appropriate.
The summary shows the data line where the minimum clearance factor is located.
Distance between Ellispoids is the actual separation distance between ellipsoids.
Distance Between Centres is the straight line distance between ellipsoid centres.
Probability is set at 2 sigma.
Clearance Factor = Distance Between Profiles / (Distance Between Profiles - Ellipse Separation)

All station coordinates were calculated using the Minimum Curvature method.
All data is in feet (us survey) unless otherwise stated. Directions and coordinates are relative to Grid North.
Vertical depths are relative to RKB. Northings and Eastings are relative to Well AA16.

Coordinate system is Universal Transverse Mercator, Zone 12 North.
Central meridian is -111.00°. Grid convergence at surface is 1.18°.

Profile Sections

Survey: Run #1 from 0.00ft to 981.26ft
Survey: Run #2 from 981.26ft to 2,508.28ft
Survey: Run #3 from 2,508.28ft to 3,926.69ft
Survey: Run #4 from 3,926.69ft to 5,371.72ft

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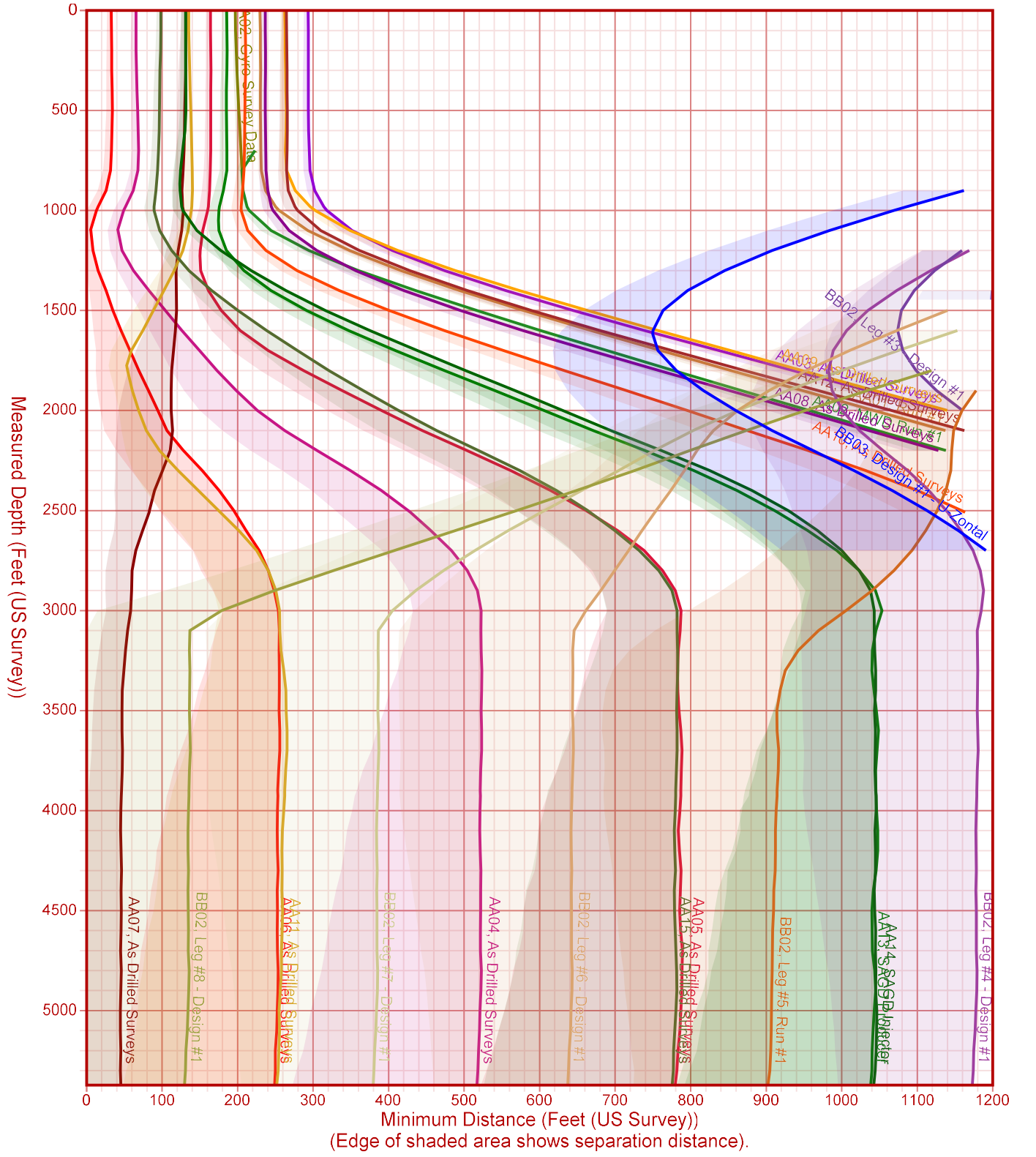

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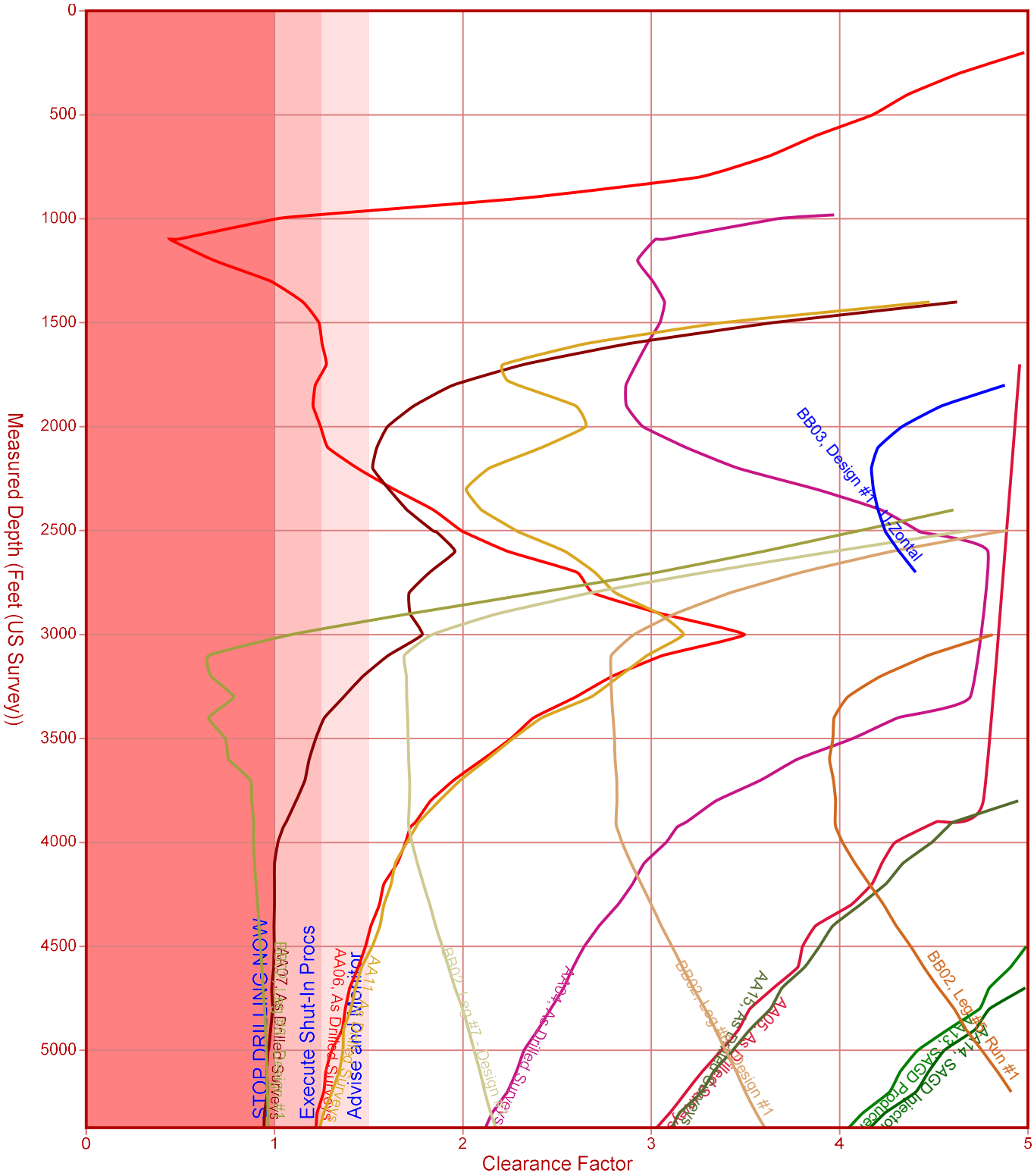

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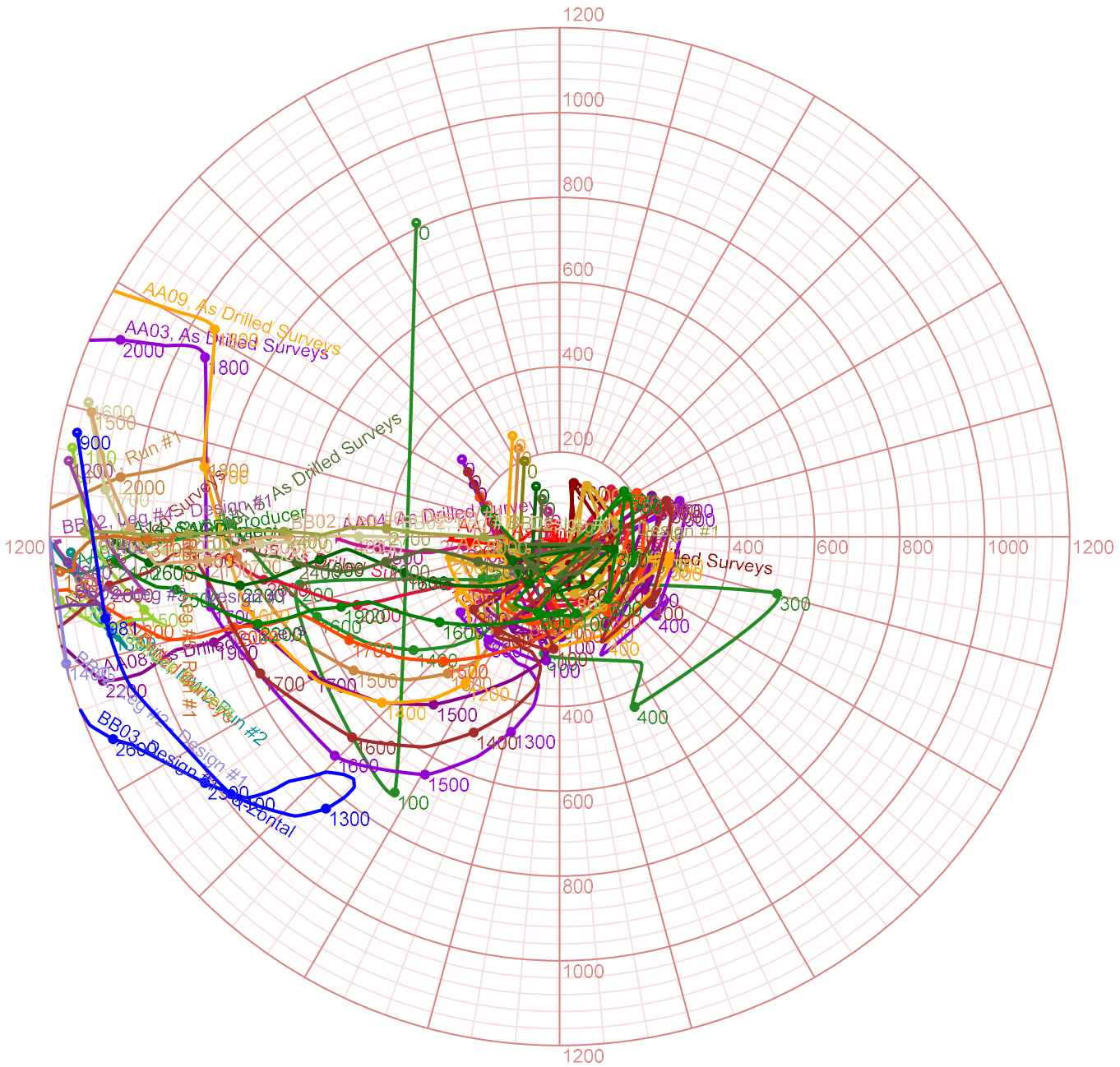

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